

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,341	--	--	8,620	209	143	14,969	59	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,386	-18	677	202	--	176	481	302	2,289
Pentanes Plus	315	-18	--	31	--	-12	169	114	57
Liquefied Petroleum Gases	2,072	--	677	171	--	188	312	188	2,232
Ethane/Ethylene	974	--	18	0	--	40	--	--	952
Propane/Propylene	699	--	548	136	--	65	--	161	1,157
Normal Butane/Butylene	177	--	106	22	--	77	118	27	83
Isobutane/Isobutylene	222	--	4	13	--	5	194	--	40
Other Liquids	--	994	--	1,276	-54	-5	1,977	192	52
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	994	--	39	132	1	1,044	120	0
Hydrogen	--	--	--	--	187	--	187	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	5	-1	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	937	--	31	-53	3	853	59	0
Fuel Ethanol ⁵	--	871	--	28	-18	2	828	50	0
Renewable Fuels Except Fuel Ethanol	--	67	--	3	-35	1	26	8	0
Other Hydrocarbons	--	--	--	8	-7	0	1	--	0
Unfinished Oils	--	--	--	593	--	26	515	--	52
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	644	-186	-32	418	72	0
Reformulated	--	--	--	144	85	-20	239	10	0
Conventional	--	0	--	500	-271	-12	179	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,809	647	238	-123	--	2,566	16,252
Finished Motor Gasoline	--	1	8,854	57	204	-35	--	398	8,752
Reformulated	--	--	3,002	--	-54	-1	--	2	2,947
Conventional	--	1	5,851	57	258	-35	--	396	5,805
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,480	56	--	11	--	124	1,401
Kerosene	--	--	5	1	--	-2	--	4	4
Distillate Fuel Oil ⁶	--	--	4,503	113	34	-100	--	1,001	3,749
15 ppm sulfur and under ⁷	--	--	3,979	76	34	-68	--	706	3,451
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	130	10	--	-6	--	135	11
Greater than 500 ppm sulfur	--	--	393	27	--	-26	--	160	287
Residual Fuel Oil ⁸	--	--	494	257	--	11	--	374	366
Less than 0.31 percent sulfur	--	--	32	45	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	77	41	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	385	171	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	302	75	--	-1	--	--	378
Naphtha for Petro. Feed. Use	--	--	201	33	--	0	--	--	234
Other Oils for Petro. Feed. Use	--	--	101	42	--	-1	--	--	143
Special Naphthas	--	--	45	11	--	1	--	48	7
Lubricants	--	--	162	29	--	0	--	77	115
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	838	11	--	2	--	497	350
Marketable	--	--	614	11	--	2	--	497	126
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	350	32	--	-9	--	32	359
Still Gas	--	--	674	--	--	--	--	--	674
Miscellaneous Products	--	--	79	0	--	0	--	4	75
Total	8,728	977	18,486	10,745	394	191	17,428	3,118	18,593

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.